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PART II—Section 3—Sub-section (ii)

प्राधिकार से प्रकाशित

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इस भाग में भिन्न पृष्ठ संख्या दी जाती है जिससे कि यह खसल संकलन के रूप में रखा जा सके।

Separate paging is given to this Part in order that it may be filed as a separate compilation.

MINISTRY OF IRRIGATION AND POWER

ORDER

New Delhi, the 1st May 1967

S.O. 1642.—In exercise of the powers conferred by clause (a) of sub-section (4) of section 67 of the Punjab Reorganisation Act, 1966 (31 of 1966), the Central Government hereby directs that the Punjab State Electricity Board constituted under the notification of the Government of Punjab in the Irrigation and Power Department No. 5729-1&EL(7) 189/67/9563 dated the 29th April, 1967, (hereinafter referred to as the new Punjab State Electricity Board) shall, with effect from the 1st May, 1967, take over from the State Electricity Board constituted for the former State of Punjab and referred to in clause (a) of sub-section (1) of section 67 of the said Act, (hereinafter referred to as the composite Punjab State Electricity Board) such of its assets, rights and liabilities as are specified in the schedule below and the apportionment of such assets, rights and liabilities shall be subject to the provisions of sub-section (3) of that section.

THE SCHEDULE

Assets and liabilities to be taken over by the new Punjab State Electricity Board constituted by the Government of Punjab.

I. Fixed Assets.

(1) POWER HOUSES.

Name of Power House.	Installed capacity in MW.
A. Hydro Power House.	
1. Jogindernagar.	4×12
B. Thermal Power Houses.	
(a) Steam.	
1. Nangal.	5.00

*Name of Power House.**Installed capacity in M.W.*(b) *Diesel.*

1. Amritsar.

1.00

2. Jullundur.

1.00

3. Patiala.

 $3 \times 0.500 + 2 \times 0.316 - 1 \times 0.250$ (2) *SUBSTATIONS.*(a) *132 KV Substations.*

1. Pathankote.

2. Dhariwal.

3. Verka.

4. Butari.

5. Jullundur.

6. Phagwara.

7. Ludhiana.

8. Moga.

9. Muktsar.

10. Kangra.

(b) *66 KV Substations.*

1. Rajpura.

2. Patiala.

3. Gobindgarh.

4. Nabha.

(c) *33 KV Substations.*

1. Batala.

2. Harsa China.

3. Naraingarh.

4. Patti.

5. Tarn Taran.

6. Bhikwind.

7. Amarkot.

8. Amin Chand Payare Lal (Jullundur).

9. Modern Steel Mills (Jullundur Cantt.).

10. Maksudpur (Jullundur).

11. Nakodar.

12. Kapurthala.

13. Hamira.

14. Adampur.

15. Hoshiarpur.

16. Dasuya.

17. Tanda.

18. Bhogpur.

19. Goraya.

20. Banga.

21. Nawanshehr.

22. Gill Road, Ludhiana.

23. Miller Ganj, Ludhiana.

24. Ferojpur Road, Ludhiana.

25. Punjab Steel-Mills, Ludhiana.

26. Samrela.

<i>Name of Power House.</i>	<i>Installed capacity in M.W.</i>
27. Doraha.	
28. Khanna.	
29. Gobindgarh.	
30. Sirhind.	
31. Adda Dakh.	
32. Jugraon.	
33. Talwandi.	
34. Ferozpur.	
35. Fazilka.	
36. Ferozeshah.	
37. Abohar.	
38. Jalalabad.	
39. Kotkapura.	
40. Dabwali.	
41. Malout.	
42. Giddarbaha.	
43. Bhatinda.	
44. Morinda.	
45. Kharar.	
46. Rupar.	
47. Kurali.	
48. Malerkotla.	
49. Samana.	
50. Dhuri.	
51. Barnala.	
52. Sangrur.	
53. Sunam.	
54. Baghapurana.	
55. Mandi Phool.	
56. Mansa.	
57. Nangal.	
58. Dhar.	
59. Dunera.	

(3) TRANSMISSION LINES.

<i>Name of Line.</i>	<i>Route length in Kilometres.</i>
A. 132 KV Lines.	
(a) <i>Single Circuit.</i>	
1. Ludhiana-Jullundhur.	64.28
2. Ludhiana-Moga.	65.87
3. Moga-Muktsar.	79.18
4. Verka-Jullundhur.	83.68
(b) <i>Double Circuit.</i>	
1. Kotla-Ludhiana.	100.44
2. Pathankot-Dhariwal.	51.50
3. Dhariwal-Verka.	51.80
4. Shanan-Kangra.	55.48
5. Kangra-Pathankote.	69.25

Name of Power House.

Installed capacity in M.W.

B. 66 KV Lines.*Single Circuit.*

1. Rajpura-Gobindgarh.	37.40
2. Rajpura-Patiala.	23.49
3. Patiala-Nabha.	26.30
4. Dhulkote-Rajpura.	22.52
5. Dhulkot-Patiala.	46.01

C. 33 KV Lines.*Single Circuit.*

1. Dhariwal-Batala.	19.31
2. Verka-Harsa-Chhina.	19.31
3. Verka-Tarn Taran.	24.03
4. Verka-Naraingarh.	15.69
5. Tarn Taran-Patti.	23.25
6. Patti-Bhikhiwind.	19.20
7. Kacha-Pacca-Amarnkot.	17.70
8. Ganguwal-Nangal.	17.70
9. Jullundur-Nakodar.	28.97
Jullundur-Kapurthala.	24.14
11. Kapurthala-Hamira.	11.26
12. Jullundhur-Hoshiarpur.	25.40
13. Jullundur-Bhogpur-Tanda Dasuya.	57.94
14. Jullundur-Phagwara.	22.53
15. Phagwara-Nawanshahar.	38.23
16. Jullundur-Goraya.	33.80
17. Ludhiana 33 KV Ring main. (Miller Gunj-Gill Road-Ferozepur Road).	25.60
18. Ludhiana-Adda Dakha-Jagraon.	41.03
19. Ludhiana-Doraha-Khanna.	41.83
20. Khanna-Samrala.	16.09
21. Sirhind-Gobindgarh.	16.64
22. Khanna-Gobindgarh.	6.64
23. Rajpura-Sirhind.	25.75
24. Moga-Talwandi-Ferozepur.	59.55
25. Moga-Baghapurana.	16.09
26. Muktsar-Jallalabad.	30.58
27. Muktsar-Kotkapura.	32.19
28. Jallalabad-Fazilka.	33.30
29. Muktsar-Malout.	32.19
30. Malout-Lambi-Dabwali.	32.19
31. Lambi-Giddarbha.	17.10
32. Malout-Abohar.	33.80
33. Muktsar-Bhatinda.	54.72
34. Kharar-Kurali-Rupar.	24.14
35. Kurali-Morinda.	9.70
36. Nabha-Malerkotla.	32.19
37. Nabha-Sangrur.	40.23
38. Sangrur-Barnala.	40.23

<i>Name of Power House.</i>	<i>Installed capacity in M.W.</i>
39. Sangrur-Sunam.	14.48
40. Nabha-Dhuri.	32.19
41. Sunam-Mansa.	53.11
42. Sunam-Lehrag.	22.53
43. Barnala-Tapa.	19.31
44. Tapa-Rampura Phul.	17.70
45. Pattala-Samana.	35.75
46. Chandigarh-Kharar.	22.53
47. Pathankote-Dhar.	17.70
48. Dhar-Dunera.	
49. Hoshiarpur-Punjab-Himachal Pradesh Border (of Hoshiarpur Gagret Line).	

D. All local distribution systems below 33 KV located within the boundaries of the State of Punjab.

II. Stores.

(i) Stores (Central and Divisional) which as on 1st September, 1966, were earmarked for projects and the corresponding liability, if any, shall go to those projects to which they were so earmarked.

(ii) The remaining—

(a) Central Stores as on 1st September, 1966 shall be taken over by the new Punjab State Electricity Board to the extent of 54.5 per cent and

(b) Divisional Stores as on 1st September, 1966, shall be taken over by the new Punjab State Electricity Board in the area of operation of which the Stores were located on that date.

Provided that Stores which in the opinion of the Central Government are scarce Stores or stores of a special nature shall be distributed among the new Punjab State Electricity Board, Haryana State Electricity Board and the Administrations of Chandigarh and Himachal Pradesh by mutual agreement, or, in default of such agreement, as the Central Government may by order direct.

III. Financial Assets and Liabilities.

A. ASSETS

(a) *Allocated on location basis.*

(i) Advances to licensees.

(ii) Advances to staff, e.g., house building, purchase of conveyance, refrigerators, fans, cycles, salary, travelling allowance etc.

(iii) Sundry debtors for electricity supplies.

(iv) Miscellaneous public works advances.

(v) Workshop suspense.

(vi) Cheques received and deposited in the banks but not yet realised.

(b) *54.5 per cent of the following assets.*

(i) Transactions relating to the period prior to the formation of the composite Punjab State Electricity Board for which monetary settlement is still to be effected

(ii) Amounts recoverable from the Government of the former composite State of Punjab on account of interest charges on amount held with them relating to depreciation reserve, public works deposits and other debt-heads.

- (iii) Amounts recoverable from Rajasthan on account of share of capital expenditure and interest charges incurred by the composite Punjab State Electricity Board on their behalf.
- (iv) Investment in Government securities (including the securities earmarked towards composite Punjab State Electricity Board Bond Redemption Fund General Reserve and held with Directorate General of Supplies and Disposals as security).
- (v) Deposits made by the composite Punjab State Electricity Board with different Government authorities like Port Trusts, Customs, Shipping, etc. for services availed through them.
- (c) 56·55% of the following asset:—
Investment of Provident fund.
- (d) 58% of the following assets.
 - (i) Balances with banks in deposit, current and call accounts including fixed deposits earmarked towards Life Insurance Corporation Loan Redemption or other funds, as also cash in hand. Investment in Government securities out of Life Insurance Corporation Loan Redemption Fund.
 - (ii) Net debit balance of the Net Revenue and Appropriation account.
- (e) Assets not specified in clauses (a) to (d) which accrue before or after the formation of the new Electricity Boards shall be dealt with as follows:—
 - (i) If susceptible of distribution on location basis, they would be taken over by the new Boards, or, as the case may be, by the Administrations of Chandigarh or Himachal Pradesh in whose area of operation they may be located.
 - (ii) Others which are not so susceptible will be provisionally allocated between the new Punjab State Electricity Board, the Haryana State Electricity Board and the Administrations of Chandigarh and Himachal Pradesh in the ratios of 54·5 : 39·5 : 3·5 : 2·5 : subject to financial adjustment at the time of final apportionment.
- (f) Receipts of common nature shall be accepted by the new Punjab State Electricity Board who will give credits to the Boards and the Administrations in the manner specified in paragraph (ii) of Clause (c).

B. LIABILITIES

- (a) Allocated on location basis.
 - (i) Transfer debits between Head Office and Divisional Office.
 - (ii) Consumers' security and other deposits.
 - (iii) Purchases (Liabilities for Goods supplied for which payments are yet to be made).
 - (iv) Cheques drawn on Banks by the composite Electricity Board but not yet encashed.
- (b) 54·5% of the following liabilities:—
 - (i) Transactions relating to the period prior to the formation of the composite Punjab State Electricity Board for which monetary settlement is still to be effected.
 - (ii) Amounts payable to the erstwhile Punjab Government on account of interest charges etc.
 - (iii) Amounts payable to Rajasthan on account of their share of depreciation reserve and other deposits made by them.
 - (iv) General Reserve.
 - (v) Bonds and Bond Redemption Fund of the composite Punjab State Electricity Board.
- (c) 56·55% of the following liability.
Employees' Provident Fund.
- (d) 58% of the following liabilities.
 - (i) Over drafts from banks.
 - (ii) Loan from Life Insurance Corporation and Life Insurance Corporation Loan Redemption Fund.

- (e) *Liabilities not specified in clauses (a) to (d), which accrue whether before or after the formation of the new Electricity Boards shall be dealt with as follows:—*
- (i) If susceptible of distribution on location basis, they would be taken over by the new Boards or, as the case may be, by the Administrations of Chandigarh and Himachal Pradesh in whose area of operation they may be located.
 - (ii) Others which are not so susceptible will be provisionally allocated between the new Punjab State Electricity Board, the Haryana State Electricity Board and the Administration of Chandigarh or Himachal Pradesh in the ratios of 54·5: 39·5: 3·5: 2·5: subject to financial adjustment at the time of final apportionment.
- (f) *Bills in respect of materials already supplied, whether pending or received in future, shall be dealt with as follows:—*
- (i) Bills relating to a specific project or work shall be paid by the new Electricity Board which takes over that project or work.
 - (ii) Bills relating to materials required for stock purposes shall be paid by the new Punjab State Electricity Board on the basis of the quantities consigned to or earmarked for use in area of operation.
 - (iii) 58% of the bills other than those mentioned in paragraphs (i) and (ii) shall be the liability of the new Electricity Board.
 - (iv) Such of the bills of common nature as are not covered by paragraphs (i) to (iii) shall be accepted and paid for by the new Punjab State Electricity Board who will raise debits against the new Boards and the Administrations in the manner specified in paragraph (ii) of clause (c).

[No. EL. II. 3(17)/66(II).]

K. P. MATHRANI, Secy.

